EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/08/2007 05:00

Well Name

Fortescue A9b Rig Name Company International Sea Drilling LTD (ISDL) Rig 175 Primary Job Type Plan **Drilling and Completion** D&C Target Depth (TVD) (ftKB) Target Measured Depth (ftKB)

12,223.9 8,129.7

AFE or Job Number Total Original AFE Amount **Total AFE Supplement Amount** L0501H008 10,812,892 **Cumulative Cost Daily Cost Total** Currency 323,947 1,921,898 Report Start Date/Time Report End Date/Time **Report Number** 21/08/2007 05:00 6 20/08/2007 05:00

Management Summary

PTSM's and JSA's held as required. Held trip drills. Continue to drill & slide 8½" production hole from 1536m to 1581m. Still within survey magnetic interference zone - circulate hole clean, r/u & run gyro survey at 1581m. POH w/ BHA on 51/2" DP & HWDP from 1581m to 34m. L/out bit & BHA. Perform accumulator capacity & volume tests after mods to Koomey pump suction lines. Rig service. P/u & m/u 81/2" rotary steerable BHA. Shallow test LWD & MWD tools - OK. Load radioactive source. RIH w/ BHA to 875m.

Activity at Report Time

TIH w/ 81/2" rotary steerable BHA.

Next Activity

Complete TIH w/ 8½" rotary steerable BHA. Wash last 2 stds to bottom. Downlink w/ LWD tools while wash to bottom. Continue to drill & survey 8½" production hole.

Daily Operations: 24 HRS to 21/08/2007 06:00

Well Name

Cobia F4

Cobia F4		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Workover	Tubing pull workover	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
11,647.0		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H015	5,460,000	
Daily Cost Total	Cumulative Cost	Currency
69,503	575,981	AUD
Report Start Date/Time	Report End Date/Time	Report Number
20/08/2007 06:00	21/08/2007 06:00	9

Management Summary

Continue, Sorting out loads for Barracouta 6 lifts down to Far-Scandia and 1 lift up.

Reposition rig equipment on main deck to allow us to install MSB's and secure with clamps, install link braces between MSB section. Rig up the mud mixing porch, load up the Machinery deck with equipment for storage, unload rig Baskets. Make up the MSB clamps with rattle gun, install all red pipe work on mixing porch.Rig up the BOP trolley, emptied rig basket ready to be shipped back to ISS yard.Start rigging up the Sub floor sections, the spacer sections and grating sections. Currently 65% rigged up.

Activity at Report Time

Unpacking and sorting out equipment.

Next Activity

Continue on building the Rig.

ExxonMobil Use Only Page 1 of 2 Printed on 21/08/2007

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/08/2007 12:00

Bream B11			
Rig Name	Company		
Wireline	Halliburton / Schlumberger		
Primary Job Type	Plan		
Workover PI	Plug and isolate existing perfs, add new perfs		
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0503H021	280,000		
Daily Cost Total	Cumulative Cost	Currency	
34,569	162,086	AUD	

Report Number

Report Number

2

Report Start Date/Time **Management Summary**

20/08/2007 06:00

Rigged-up and RIH with HPI plug. Correlated at depth and initiated plug set at 2916m MDKB. Plug released after 12minutes. Tagged plug - OK, POOH. Rigged down and handed well back to production.

20/08/2007 12:00

Activity at Report Time

SDFN

Next Activity

Rig-up on the BMB B-16 for Plug & Perf

Daily Operations: 24 HRS to 21/08/2007 06:00

Report End Date/Time

Report End Date/Time

Well Name Bream B16

Bream B16		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	Plug back existing perfs, add new perfs	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H026	280,000	
Daily Cost Total	Cumulative Cost	Currency
40,367	40,367	AUD

Management Summary

Report Start Date/Time

20/08/2007 12:00

Rigged-up on well. Pressure tested to 300psi as per WOM. Witnessed OK. Rigged-up dummy plug and RIH to 2280m MDKB. Conducted log for correllation and POOH. No issues in wellbore. Laid down lubricator and prepared plug. SDFN

21/08/2007 06:00

SDFN

Next Activity

RIH with HPI plug

ExxonMobil Use Only Page 2 of 2 Printed on 21/08/2007